

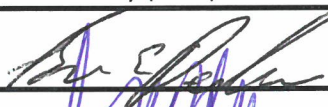

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins	Date(s):	Aug 10, 17-19, 2020
Company/Owner:	Dominion Energy	Unit/OPID:	Field/12876
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		4
Standard: <input type="checkbox"/> 3.5	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
Incident: <input type="checkbox"/>	M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/> 0.5
Damage Prevention: <input type="checkbox"/>	D&A: <input type="checkbox"/>		
Inspection Summary			
2020 Field Inspection Dominion Energy			
August 10, 2020: (1 Standard Prep)			
Audit consisted of inspecting field installed equipment and operator qualification for the Franklin & Preston, Idaho inspection units. Records and procedures for all Dominion Energy Gas Units were inspected in April 2020 via a virtual/teleconference with Dominions compliance personnel			
August 17, 2020: (1 Standard Travel)			
Traveled from Boise, ID to Logan, UT.			
August 18, 2018: (.5 Standard, .5 OQ)			
Idaho Public Utilities Commission Inspector met with Dominion Energies compliance and engineering personnel at Dominion's Offices in Logan, Utah for in-brief and to begin the field audit. The PHMSA IA Form 2 (Gas Distribution Inspection) and PHMSA Form 15 (OQ Field Inspection Form) were used as a guides throughout the field audit to ensure all areas were completed.			
Regulator Stations FR0001, FC0001, FC0003, FC0004, FC0005, FC0006, and PS0001 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.			
Four casing-to-carrier isolation checks, one cathodic protection rectifier and nine emergency isolation valves were checked for proper operation and found to be operating properly.			
An IPUC Form 3 (exit interview) was performed following the inspection with Lauren Skufca (Pipeline Compliance), Clark Jarrett (Measurement & Control (M&C) Tech), Ron Kiiha (CP Tech), James Sharp (M&C Lead) of Dominion Energy.			
Observations:			
Reg Stations: FR0001, FC0001, FC0003, FC0004, FC0005, and FC0006 not plumbed for lock-up.			
August 19, 2018: (1 Standard Post)			
Completed forms and typed report.			

Idaho PUC Pipeline Safety Inspection Summary

Attached:

PHMSA IA Form 2 Question Set, Field Inspection Portion (not attached but in IA database)
 IPUC Form 1, Inspection Summary
 IPUC Form 3, Exit Interview
 PHMSA Form 15 OQ Field

Corrective Action Required:	Yes		No	
Follow-up Required:	by (date):		No	
Inspector (Lead):			Date:	
Bruce Perkins			19-Aug-2020	
Reviewer:			Date:	
Darrin Ulmer			24 Aug 2020	